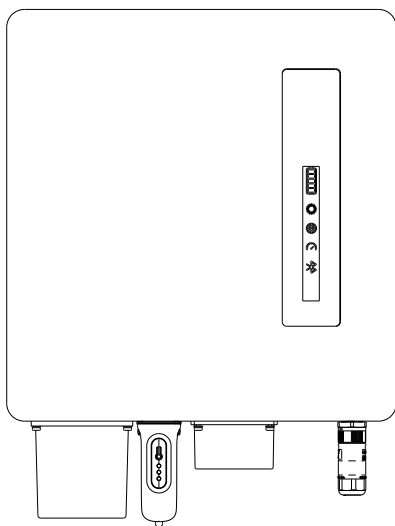




User Manual

for S6 Series AC Coupled Inverter



Applicable models
S6-EA1P(3.6-6)K-L

Applicable System
Single phase system

Important Notes

- Due to the product development, the product specifications and functions are subject to change. The latest manual can be acquired via <https://www.ginlong.com/global>. Every attempt has been made to make this document complete, accurate and up-to-date. Individuals reviewing this document and installers or service personnel are cautioned, however, that Solis reserves the right to make changes without notice and shall not be responsible for any damages, including indirect, incidental or consequential damages caused by reliance on the material presented including, but not limited to, omissions, typographical errors, arithmetical errors or listing errors in the material provided in this document.
- Solis accepts no liability for customers' failure to comply with the instructions for correct installation and will not be held responsible for upstream or downstream systems Solis equipment has supplied.
- The customer is fully liable for any modifications made to the system; therefore, any hardware or software modification, manipulation, or alteration not expressly approved by the manufacturer shall result in the immediate cancellation of the warranty.
- Given the countless possible system configurations and installation environments, it is essential to verify adherence to the following:
 - There is sufficient space suitable for housing the equipment.
 - Airborne noise produced depending on the environment.
 - Potential flammability hazards.
 - Solis will not be held liable for defects or malfunctions arising from:
 - Improper use of the equipment.
 - Deterioration resulting from transportation or particular environmental conditions.
 - Performing maintenance incorrectly or not at all.
 - Tampering or unsafe repairs.
 - Use or installation by unqualified persons.
 - This product contains lethal voltages and should be installed by qualified electrical or service personnel having experience with lethal voltages.

1. Introduction	01-03
1.1 Product Overview	01
1.2 Inverter Wire Box and Connection Points	02
1.3 Packaging	03
1.4 Tools Required for Installation	03
2. Safety & Warning	04-05
2.1 Safety	04
2.2 General Safety Instructions	04
2.3 Notice for Use	05
2.4 Notice for Disposal	05
3. Overview	06-07
3.1 Intelligent LED Indicators	06
3.2 Password Reset	07
4. Installation	08-24
4.1 Select a Location to Install the Inverter	08
4.2 Product Handling	09
4.3 Mounting the Inverter	11
4.4 Battery Cable Installation	13
4.5 AC Cable Installation	14
4.6 Ground Cable Installation	17
4.7 Meter/CT Installation	18
4.8 Communication Cable Installation	19
4.9 External Residual Current Device(RCD)	23
4.10 Inverter Remote Monitoring Connection	24
5. Commissioning	25-37
5.1 Pre-Commissioning	25
5.2 Power ON	25
5.3 Power OFF	25
5.4 Log in the APP via Bluetooth	26
5.5 Initial set up	27
5.6 APP Interface	31
6. Maintenance	38
7. Troubleshooting	39
8. Specifications	42

1.1 Product Overview

The Solis S6-EA1P(3.6-6)K-L series is designed for upgrading the existing on-grid power generation system to a hybrid system which can work with batteries to optimize self-consumption.

The S6-EA1P(3.6-6)K-L series consists of the following inverter models:

3.6kW,4.6kW,5kW,6kW.

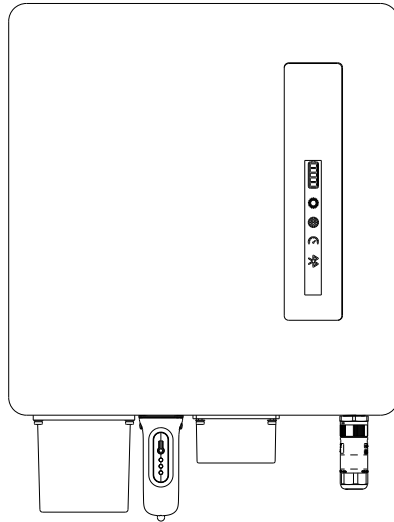


Figure 1.1 Front side view

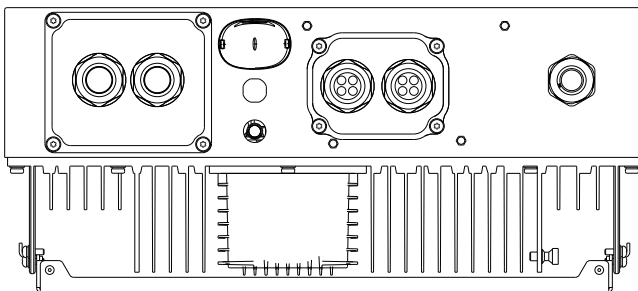
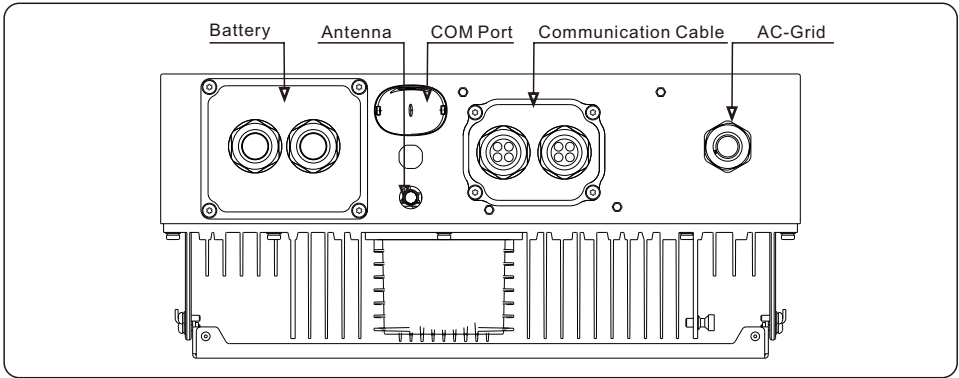


Figure 1.2 Bottom side view

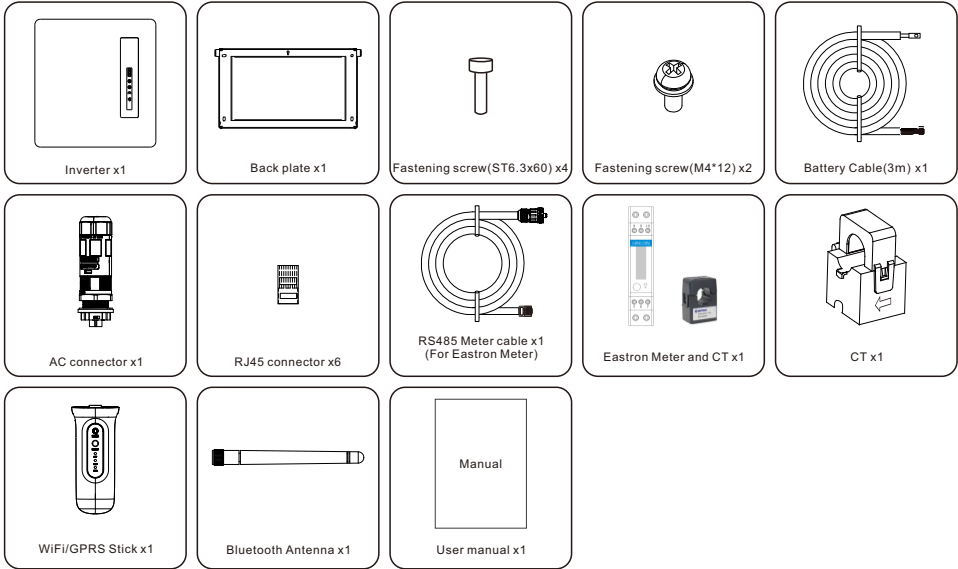
1.2 Inverter Wire Box and Connection Points



Name	Description
1. Battery	Conduit for Battery conductors should be connected here
2. Antenna	Extends the range of the inverter Bluetooth signal(for system commissiong
3. COM Port	Solis data logger gets connected here-only USB version of the loggers will work
4. Communication Cable	RS485 and CAN communication cables and parallel cables should go through these
5. AC-Grid	Conduit for AC conductors to the main service panel should be connected here

1.3 Packaging

Please ensure that the following items are included in the packaging with your machine:



If anything is missing, please contact your local Solis distributor.

1.4 Tools Required for Installation



2.1 Safety

The following types of safety instructions and general information appear in this document as described below:



Please read safety instructions carefully in the manual.



DANGER

"Danger" indicates a hazardous situation which if not avoided, will result in death or serious injury.



WARNING

"Warning" indicates a hazardous situation which if not avoided, could result in death or serious injury.



CAUTION

"Caution" indicates a hazardous situation which if not avoided, could result in minor or moderate injury.



NOTE

"Note" provides tips that are valuable for the optimal operation of your product.

2.2 General Safety Instructions



WARNING

Only devices in compliance with SELV (EN 69050) may be connected to the RS485 and USB interfaces.



WARNING

Electrical installations must be done in accordance with local and national electrical safety standards.



CAUTION:

Risk of electric shock, do not remove cover. There is no user serviceable parts inside, refer servicing to qualified and accredited service technicians.



CAUTION:

Risk of electric shock from energy stored in capacitors of the Inverter, do not remove cover for 5 minutes after disconnecting all power sources (service technician only). Warranty may be voided if the cover is removed without authorization .



CAUTION:

The surface temperature of the inverter can reach up to 75°C. To avoid risk of burns, do not touch the surface of the inverter while it's operating. Inverter must be installed out of the reach of children.



WARNING:

Operations below must be accomplished by licensed technician or Solis authorized person.



WARNING:

Operator must put on the technicians' gloves during the whole process in case of any electrical hazards.

2.3 Notice for Use

The inverter has been constructed according to the applicable safety and technical guidelines, use the inverter in installations that meet the following specifications only:

1. Permanent installation is required.
2. The electrical installation must be compliant with all local and national regulations & standards.
3. The inverter must be installed according to the instructions stated in this manual.
4. The inverter must be installed according to the inverter technical specifications.
5. The single-phase inverter is not permitted to make-up three-phase system.

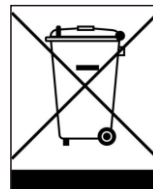
2.4 Notice for Disposal

This product shall not be disposed of with household waste.

It must be segregated and brought to an appropriate disposal facility to ensure proper recycling.

This is to be done in order to avoid negative impacts on the environment and human health.

Local waste management rules shall be observed and respected.



3.1 Intelligent LED Indicators

There are five indicators on the The Solis S6-EA1P(3.6-6)K-L Series Inverter(Battery, Power, COM, CT/Meter and Bluetooth) which indicate the working status of the inverter.

The Bluetooth Antenna or WiFi/WL data logger shall be installed at the Antenna/COM port of the hybrid inverter before local debugging.









Battery

Power

WiFi

RS485

Bluetooth

Light	Status	Description
 Battery	Blue Flashing every 3s	Battery discharging.
	Blue Flashing every 1.5s	Battery charging.
	Blue Solid ON	Idle.
	Yellow Solid ON	Battery Warning.
 Power	Blue Solid ON	Normally Operating.
	Yellow Solid ON	Warning.
	Red Solid ON	Alarm.
 WiFi	Blue Solid ON	COM Port is using.
	OFF	COM Port is not used.
 RS485	Blue Solid ON	RS485 Port is using.
	OFF	RS485 Port is not used.
 Bluetooth	Blue Solid ON	Bluetooth Port is using.
	OFF	Bluetooth Port is not used.

Turning On the LED Indicator Lights

After a few minutes, the LED indicator lights will turn off to conserve power. To turn the lights back on, short-press the Inverter LED light.



Alarm State

When the inverter has an alarm, the Inverter LED light turns red and starts flashing. It is recommended to connect to the inverter with the Bluetooth tool. Then you can determine what the alarm code is.



NOTE:

Battery/WiFi/Ethernet/Bluetooth indicators will automatically turn off after 1 minute. The Power indicator will remain on with lower brightness. Short press the Power indicator can wake up all indicators.

3.2 Password Reset

When the password of the owner or the installer needs to be reset, please long press the Inverter indicator for 5s.

If the reset command is successfully triggered, the status indicator will be blue and blink for 3s at the frequency of 0.5s, then restore the original state of the indicator.

If the command fails to be triggered, the status indicator will be yellow and blink for 3s at the frequency of 0.5s, then restore the original state of the indicator.

If the command is successfully triggered, the Bluetooth password can be reset in the APP.

4.1 Select a Location to Install the Inverter

When selecting a location for the inverter, the following criteria should be considered:

- Exposure to direct sunlight may cause output power derating due to overheating. It is recommended to avoid installing the inverter in direct sunlight. The ideal location is one where the ambient temperature does not exceed 40°C.
- It is also recommended to install the inverter somewhere the rain and snow will not land directly on it. The ideal installation location is on a north-facing wall under an eave.

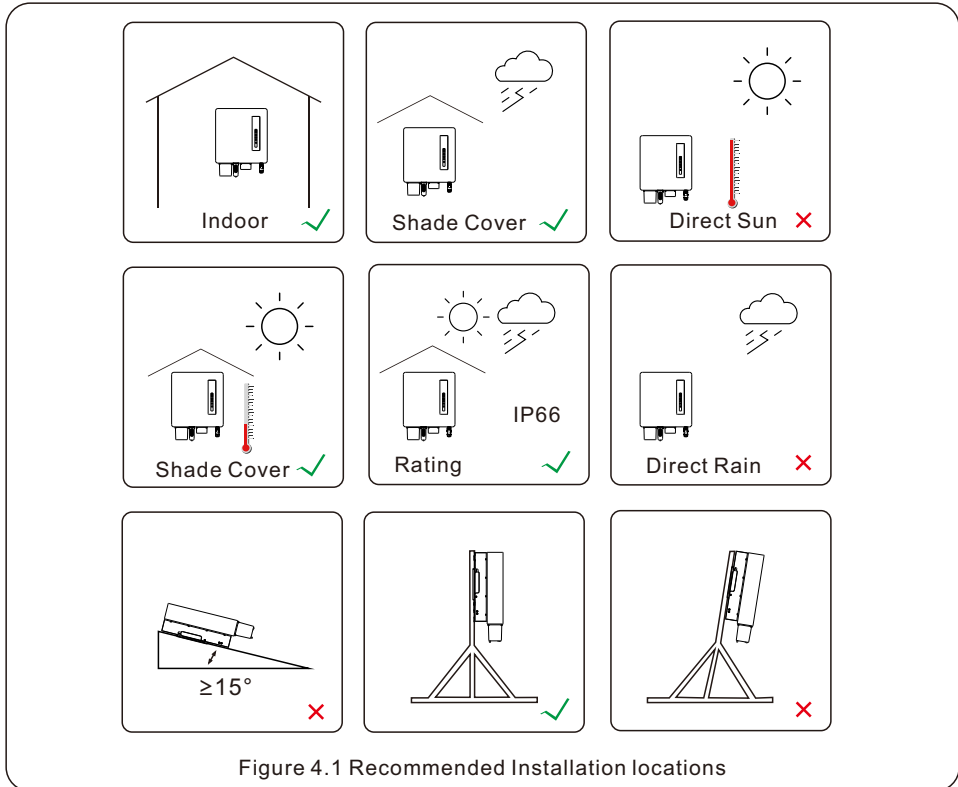


Figure 4.1 Recommended Installation locations



WARNING: Risk of fire

Despite careful construction, electrical devices can cause fires.

- Do not install the inverter in areas containing highly flammable materials or gases.
- Do not install the inverter in potentially explosive atmospheres.
- The mounting structure where the inverter is installed must be fireproof.

When selecting a location for the inverter, consider the following:



CAUTION: Hot Surface

- The temperature of the inverter heat-sink can reach 75°C.

The ambient temperature and relative humidity of the installation environment should meet the following requirements:

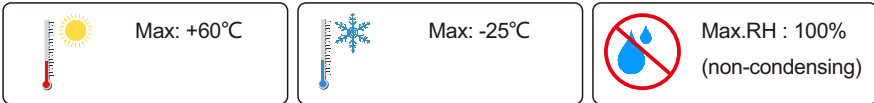


Figure 4.2 Installation environment conditions



Load bearing surface:

Made of non-inflammable materials

Max. load bearing capacity $\geq$ 4 times of inverter weight

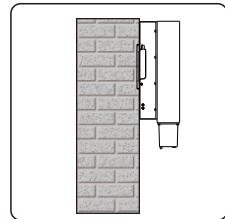


Figure 4.3 Load bearing structure

4.1.1 Clearances

- If multiple inverters are installed on site, a minimum clearance of 250mm should be kept between each inverter and all other mounted equipment. The bottom of the inverter should be at least 800mm above of the ground or floor.
- The LED status indicator lights located on the inverter's front panel should not be blocked
- Adequate ventilation must be present if the inverter is to be installed in a confined space.

4.1.2 Consult technical data

- Consult the technical specifications sections at the end of this manual for additional environmental condition requirements (temperature range, altitude, etc.)

4.1.3 Angle of installation

- This model of Solis inverter must be mounted vertically (90 degrees or backwards less than or equal to 15 degrees from 90 degrees straight up).

4.1.4 Avoiding direct sunlight

Installation of the inverter in a location exposed to direct sunlight should to be avoided.

Direct exposure to sunlight could cause:

- Power output limitation (with a resulting decreased energy production by the system).
- Premature wear of the electrical/electromechanical components.
- Premature wear of the mechanical components (gaskets) and user interface.

4.1.5 Air circulation

Do not install in small, closed rooms where air cannot freely circulate.

To prevent overheating, always ensure that the air flow around the inverter is not blocked.

4.1.6 Flammable substances

Do not install near flammable substances. Maintain a minimum distance of three meters (10 feet) from such substances.

4.1.7 Living area

Do not install in a living area where the prolonged presence of people or animals is expected. Depending on where the inverter is installed (for example: the type of surface around the inverter, the general properties of the room, etc.) and the quality of the electricity supply, the sound level from the inverter can be quite high.

4.2 Product Handling

Please review the instruction below for handling the inverter:

1. The red circles below denote cutouts on the product package.

Push in the cutouts to form handles for moving the inverter (see Figure 4.4).

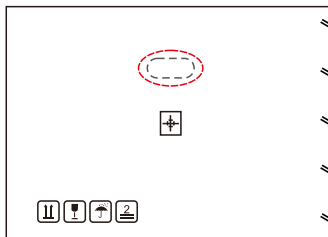


Figure 4.4 Handles used to move the inverter shown circled in red - one per side

2. Two people are required to remove the inverter from the shipping box. Use the handles integrated into the heat sink to remove the inverter from the carton.
3. When setting the inverter down, do it slowly and gently. This ensures that the internal components and the outer chassis do not take any damage.

4.3 Mounting the Inverter

- Mount the inverter on a wall or structure capable of bearing the weight of the machine.
- The inverter must be mounted vertically with a maximum incline of ± 5 degree. Exceeding this may cause the output power to derate.
- To avoid overheating, always make sure the flow of air around the inverter is not blocked. A minimum clearance of 250mm should be kept between inverters or objects and 800mm clearance between the bottom of the machine and the ground.

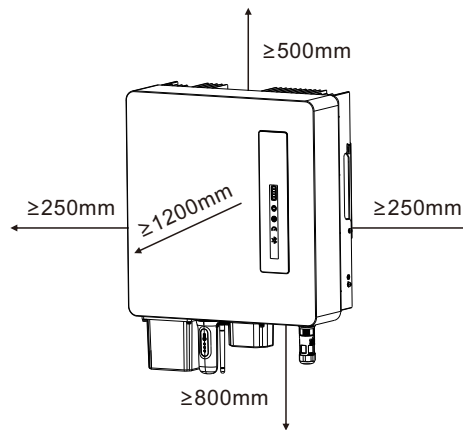


Figure 4.5 Inverter Mounting Clearances

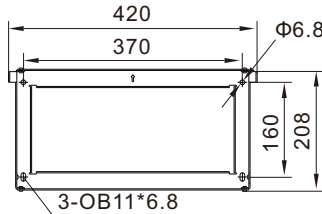
- Visibility of the LED indicator lights should be considered.
- Adequate ventilation around the inverter must be provided.



NOTE

Nothing should be stored on top of or placed against the inverter.

Dimensions of mounting bracket:



unit:mm

Figure 4.6 Inverter wall mounting

Once a suitable location has been found according to 4.1 using figure 4.6 mount the wall bracket to the wall.

The inverter shall be mounted vertically.

The steps to mount the inverter are listed below:

1. Select the mounting height of the bracket and mark the mounting holes.
For brick walls, the position of the holes should be suitable for the expansion bolts.
2. Lift up the inverter (be careful to avoid body strain), and align the back bracket on the inverter with the convex section of the mounting bracket. Hang the inverter on the mounting bracket and make sure the inverter is secure (see Figure 4.7)

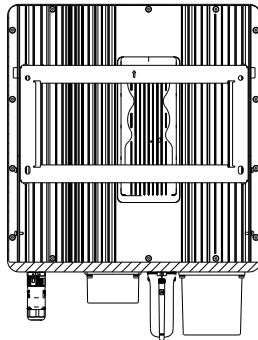


Figure 4.7 Wall Mount Bracket



WARNING:

The inverter must be mounted vertically.

4.4 Battery Cable Installation



WARNING:

Incorrect polarity of the battery cable may lead to permanent damage on the device.



WARNING:

To avoid DC arc, Solis recommends installing DC breaker between batteries and the AC coupled inverter.

DC breaker: 100A for 3.6K, 160A for (4.6-6)K.

Ensure the correct polarity of batteries before connecting to the inverter.

Step 1. Please unlock the 4*M4 screws on the battery port protection cover as shown in the below figure.

Step 2. Insert the battery power cables (in package) into the water-proof swivel nut on the cover, (Break the plastic film on it).

Step 3. Fasten the battery power cables onto the BAT+ and BAT- terminals on the inverter. Please make sure the labels on cable and inverter match up.

Step 4. Lock the 4*M4 screws and fix the cover onto the inverter.

Step 5. Connect the other side of the battery power cables to the battery.

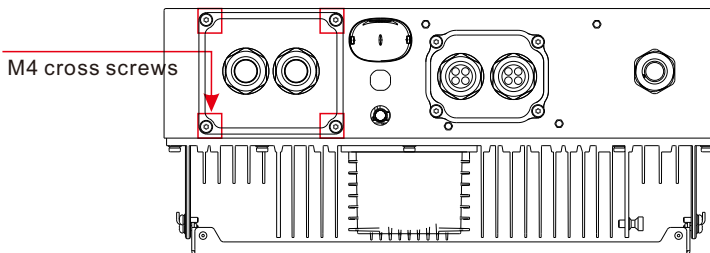


Figure 4.8

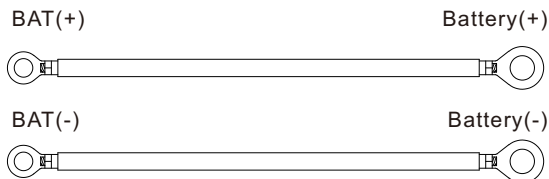


Figure 4.9

4.5 AC Cable Installation

For all AC connections, 2.5- 6mm² cable is required to be used. Please make sure the resistance of cable is lower than 1 ohm. If the wire is longer than 20m, it's recommended to use 6mm² cable.



There are "L", "N", "PE" symbols marked inside the connector, the Line wire of grid must be connected to "L" terminal, the Neutral wire of grid must be connected to "N" terminal and Earth wire must be connected to "PE".

Cable type	Cross section (mm ²)	
	Range	Recommended value
Industry generic grid cable	2.5~6.0	6.0

Table 4.1 Grid cable size



Figure 4.10 AC Grid Terminal Connector Inside

Each Solis S6 Single Phase Inverter is supplied with an AC grid terminal connector.

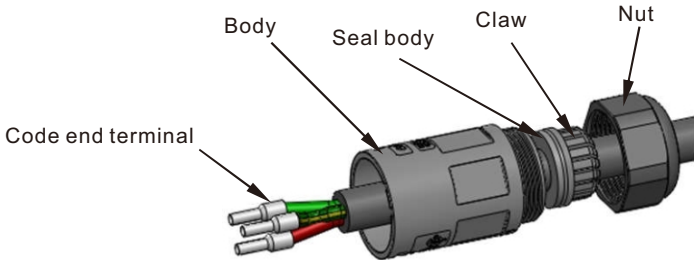


Figure 4.11 AC Grid Terminal Connector

The steps to assemble the AC grid terminal connectors are listed as follows:

- 1. Disassemble the AC connector. Strip the AC wires about 7mm.

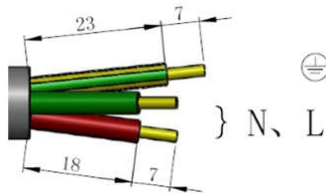


Figure 4.12 Stripped AC Wires

- 2. Fix the wires into the correct position. Torque 0.8N.m
Please try to pull out the wire to make sure the it's well connected.

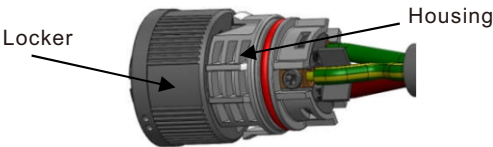


Figure 4.13 Connect Wires to the Terminal

- 3. Insert Seal and Clamp Finger into body ,then tighten the nut, torque 2.5+/-0.5N.m.



Figure 4.14 Tighten up the Cap on the Terminal

4. Mating plug and socket:

Push the locker onto the socket housing completely, then rotate the locker according to the direction instructed by the marks on the locker. (Warning: hold the body)

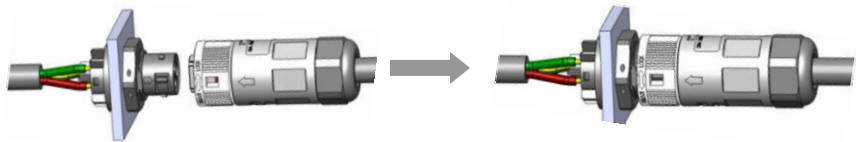


Figure 4.15 Connect the AC Connector to the Inverter

Inverter	Rated output voltage(V)	Rated output current (A)	Current for protection device (A)
S6-EA1P3.6K-L	220/230	16.4/15.7	40
S6-EA1P4.6K-L	220/230	21.0/20.0	40
S6-EA1P5K-L	220/230	22.8/21.8	40
S6-EA1P6K-L	220/230	27.3/26.1	40

Table 4.2 Rating of grid OCPD

4.6 Ground Cable Installation

An external ground connection is provided at the right side of inverter.

Prepare OT terminals: M4. Use proper tooling to crimp the lug to the terminal.

Connect the OT terminal with ground cable 8 AWG to the right side of inverter.

The torque is 2N.m.

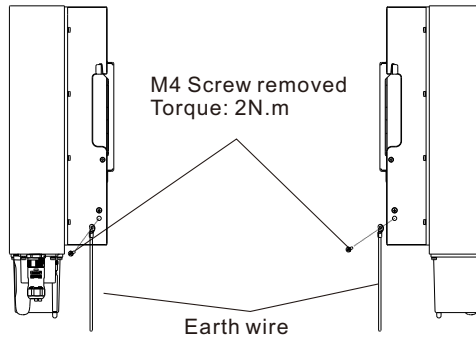


Figure 4.16 Connect the external grounding conductor

To connect the grounding terminal on the heat sink, please follow the steps below:

1. It is recommended to use copper wire for the chassis ground. Either solid conductor or stranded wire is acceptable. Refer to local code standard for wire sizing.
2. Attach OT terminal: M4.



IMPORTANT

For multiple inverters in parallel, all inverters should be connected to the same ground point to eliminate the possibility of a voltage potential existing between inverter grounds.

3. Strip the ground cable insulation to a suitable length. (see Figure 4.17)
4. Crimp a ring connector onto the cable and then connect it to the chassis ground terminal.

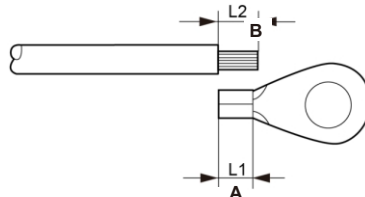


Figure 4.17 External Grounding Conductor Terminal

5. The external grounding conductor is recommended to be connected to 4mm² and above.

4.7 Meter/CT Installation

S6-EA1P(3.6-6)K-L inverter requires a smart meter to measure the power flow at the grid connection point to achieve the self-use control algorithm. The smart meter and the communication cable are provided as a standard accessory in the package. Please refer to below system diagram to connect the smart meter at the grid connection point. Meanwhile, a smart CT sensor is provided in order to measure the generation of grid-tied PV inverter.

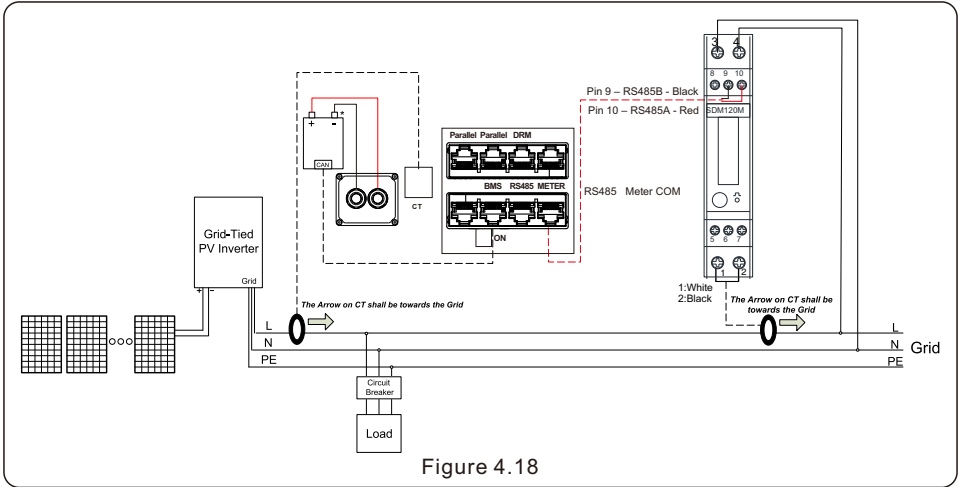


Figure 4.18

Smart Meter for grid power flow measurement (External CT provided within the meter package).

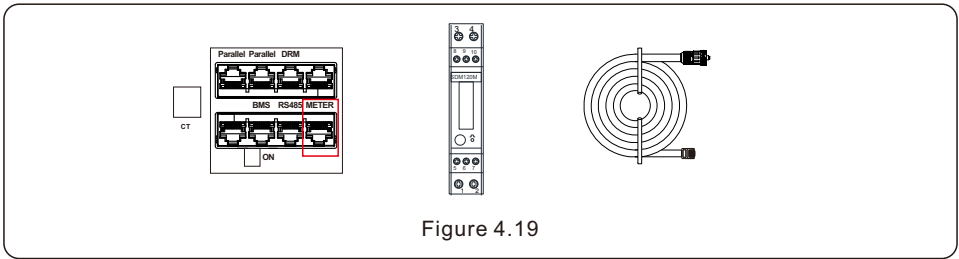


Figure 4.19

Smart CT sensor for PV generation measurement.

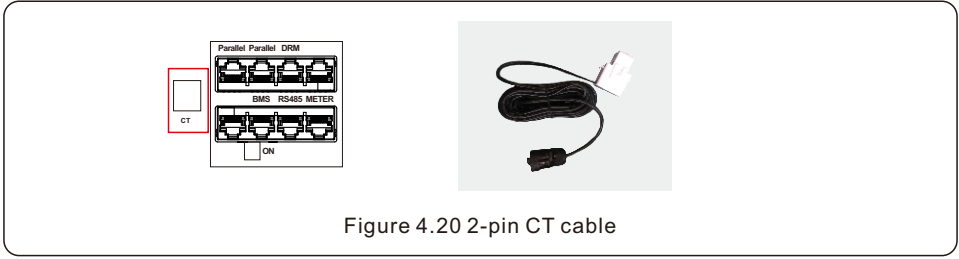


Figure 4.20 2-pin CT cable

4.8 Communication Cable Installation

4.8.1 Protective Cover for Communication Ports

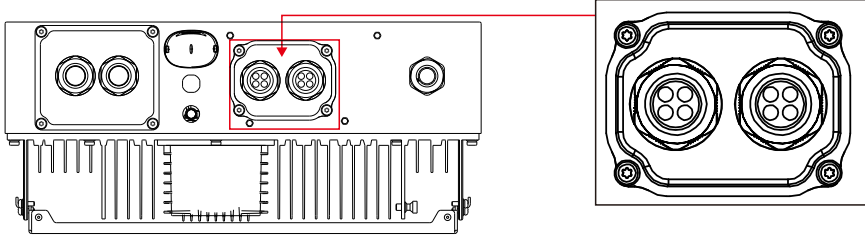


Figure 4.21

Inverter in the package is with a protective cover assembled to protect the communication ports.

Step 1. Use Phillips screwdriver to take out the 4 screws on the cover.

Step 2. Read through the following sections of the manual and prepare the internet cables correspondingly.

Step 3. Loose the cable gland and remove the watertight caps inside the cable gland based on the number of the cables and keep the unused holes with watertight cap.

Step 4. Lead the cables into the holes in the cable gland. (Hole Diameter: 6mm)

Step 5. Crimp the RJ45 connectors onto the cables according to the pin definitions described in the following sections and connect to the ports accordingly.

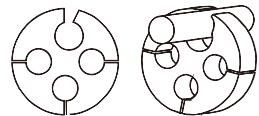
Step 6. Fasten the 4 screws on the cover (Torque: 1.7N.m-2 N.m)

Step 7. Reassemble the cable gland and ensure there is no bending or stretching of the internet cables inside the cover.



NOTE:

The 4-hole fastening rings inside the cable gland are with openings on the side. Please separate the gap with hand and squeeze the cables into the holes from the side openings.



4.8.2 Communication Port Definition

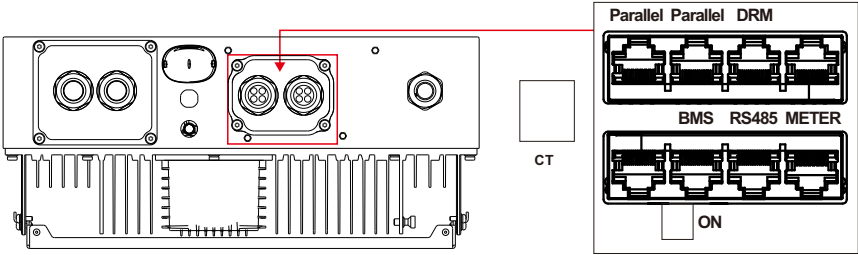


Figure 4.22

Port	Function
Parallel	(Optional) Parallel operation communication ports (Reserved).
DRM	(Optional)To realize Demand Response or Logic interface function, this function may be required in UK and Australia.
BMS	Used for CAN communication between inverter and Lithium battery BMS.
RS485	(Optional) Used for Modbus RTU communication with 3rd party external device or controller.
Meter	Used for RS485 communication between inverter and the smart meter. It is necessary to realize the normal hybrid control logics.

Table 4.3

4.8.3 BMS Port Connection

Take out the pre-made CAN cable from the package and connect one end to battery CAN port and then connect another end to the inverter BMS port. Cable Length: 3 meters.



Figure 4.23



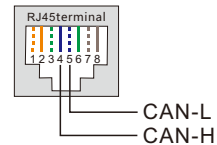
NOTE:

Before connecting CAN cable with the battery, please check whether the communication pin sequence of the inverter and the battery match; If it does not match, you need to cut off the RJ45 connector at one end of the CAN cable and adjust the pin sequence according to the pin definitions of both inverter and battery.

Pin definition of the inverter CAN Port is following EIA/TIA 568B.

CAN-H on Pin 4: Blue

CAN-L on Pin 5: Blue/White



4.8.4 Meter Port Connection

Take out the pre-made Meter cable from the package and connect RJ45 end to inverter Meter port and then connect another end with loose RS485 A & B pins to the meter RS485 terminal. Cable Length: 5 meters.



Figure 4.24

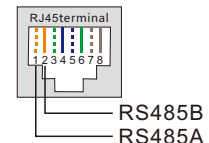


NOTE:

Pin definition of the Meter Port is following EIA/TIA 568B.

RS485A on Pin 1: Orange/white

RS485B on Pin 2: Orange



NOTE:

Compatible Smart Meter Pin definition.

Eastron SDM630MCT – Pin 13 is RS485B & Pin 14 is RS485A.

Eastron SDM630 – Pin B is RS485B & Pin A is RS485A.

4.8.5 DRM Port Connection (Optional)

4.8.5.1 For Remote Shutdown Function

Solis inverters support remote shutdown function to remotely control the inverter to power on and off through logic signals.

The DRM port is provided with an RJ45 terminal and its Pin5 and Pin6 can be used for remote shutdown function.

Signal	Function
Short Pin5 and Pin6	Inverter Generates
Open Pin5 and Pin6	Inverter Shutdown in 5s

Table 4.4

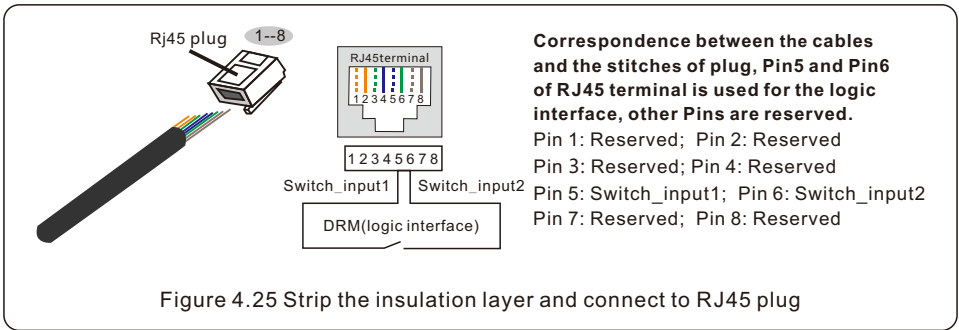


Figure 4.25 Strip the insulation layer and connect to RJ45 plug

4.8.5.2 For DRED Control Function (For AU and NZ Only)

DRED means demand response enable device. The AS/NZS 4777.2:2020 required inverter need to support demand response mode(DRM).

This function is for inverter that comply with AS/NZS 4777.2:2020 standard.

A RJ45 terminal is used for DRM connection.

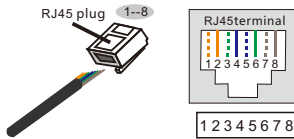
Pin	Assignment for inverters capable of both charging and discharging	Pin	Assignment for inverters capable of both charging and discharging
1	DRM 1/5	5	RefGen
2	DRM 2/6	6	Com/DRM0
3	DRM 3/7	7	V+
4	DRM 4/8	8	V-

Table 4.4



NOTE:

Solis hybrid inverter is designed to provide 12V power for DRED.



Correspondence between the cables and the stitches of plug

Pin 1: white and orange ; Pin 2: orange
Pin 3: white and green; Pin 4: blue
Pin 5: white and blue; Pin 6: green
Pin 7: white and brown; Pin 8: brown

Figure 4.26 Strip the insulation layer and connect to RJ45 plug

4.8.6 RS485 Port Connection (Optional)

If a 3rd party external device or controller needs to communicate with the inverter, the RS485 port can be used. Modbus RTU protocol is supported by Solis inverters. To acquire latest protocol document, please contact Solis local service team or Solis sales.

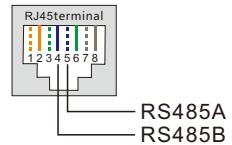


NOTE:

Pin definition of the RS485 Port is following EIA/TIA 568B.

RS485A on Pin 5: Blue/White

RS485B on Pin 4: Blue



4.9 External Residual Current Device(RCD)

All series of Solis inverters are integrated with an internal residual current device to protect against any potential d.c component and a.c component of residual current.

Therefore, all Solis inverters, due to the design, are not able to feed in DC fault current to the system which fully complies with IEC60364-7-712.

If an external RCD is required to be installed by local regulations, Solis recommends installing a Type-A RCD with a threshold current higher than 100mA.

4.10 Inverter Remote Monitoring Connection

The inverter can be remotely monitored via WiFi, LAN or 4G.

The USB type COM port at the bottom of the inverter can connect to different kinds of Solis data loggers to realize the remote monitoring on Soliscloud platform.

To install Solis data loggers, please refer to corresponding user manuals of Solis data loggers.

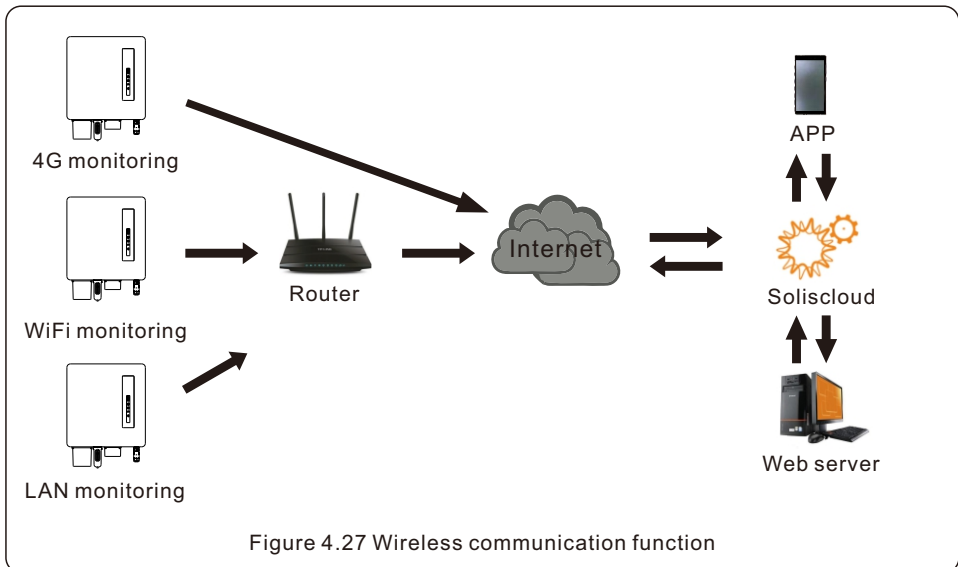
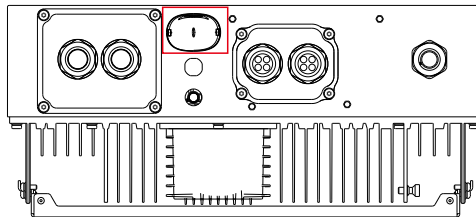
The Solis data loggers are optional and can be purchased separately.

Dust cover is provided the inverter package in case the port is not used.



WARNING:

The USB type COM port is only allowed to connect Solis data loggers. It is forbidden to be used for other purposes.



5.1 Pre-Commissioning

- Make sure that no high voltage conductors are energized.
- Check all conduit and cable connection points ensure they are tight.
- Verify that all system components have adequate space for ventilation.
- Follow each cable to ensure that they are all terminated in the proper places.
- Ensure that all warning signs and labels are affixed on the system equipment.
- Verify that the inverter is secured to the wall and is not loose or wobbly.
- Prepare a multimeter that can do both AC and DC amps.
- Have an Android or Apple mobile phone with Bluetooth capability.
- Install the Soliscloud APP on the mobile phone and register a new account.
- There are three ways to download and install the latest APP.

1.You can visit www.soliscloud.com.

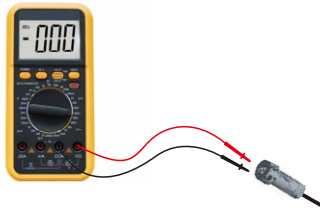
2.You can search"Soliscloud"in Google Play or APP Store.

3.You can scan this QR code to download Soliscloud.



5.2 Power ON

Step 1: Turn on the battery and check the battery voltage and polarity as well.



Measure AC voltage
and frequency

Step 2: Turn on the OCPD for the system and then measure the AC voltages line to line and line to neutral. The backup side of the system will be off until commissioning is complete. Turn the OCPD back off for now.

Step 3: Turn the DC switch on and then the OCPD(AC breaker) for the system. This inverter can be powered on by PV only, battery only and Grid only. When the inverter is powered on, the five indicators will be lighted at once.

5.3 Power OFF

Step 1: Turn off the AC breaker or AC disconnect switch to disable AC power to the inverter.

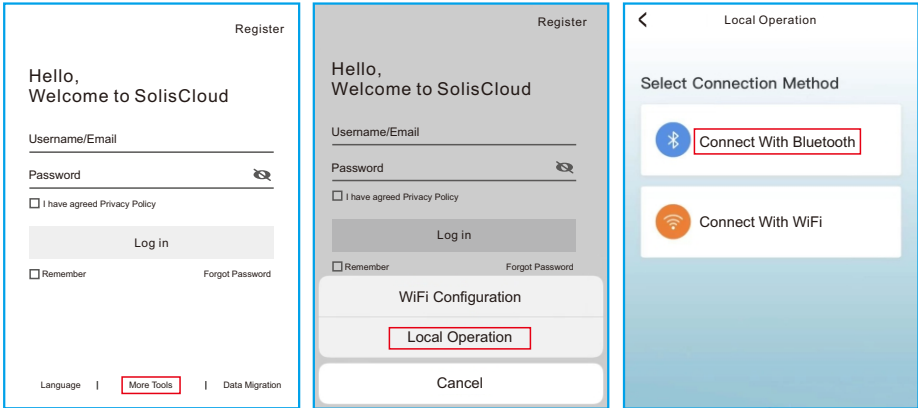
Step 2: Turn off the battery breaker.

Step 3: Use a multimeter to verify that the battery and AC voltages are 0V.

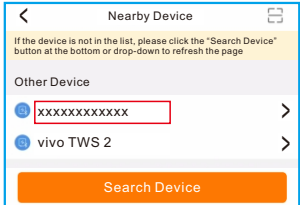
5.4 Log in the APP via Bluetooth

Step 1: Connect with Bluetooth.

Turn on Bluetooth switch on your mobile phone and then open the Soliscloud APP. Click "More Tools"->"Local Operation"->"Connect with Bluetooth"

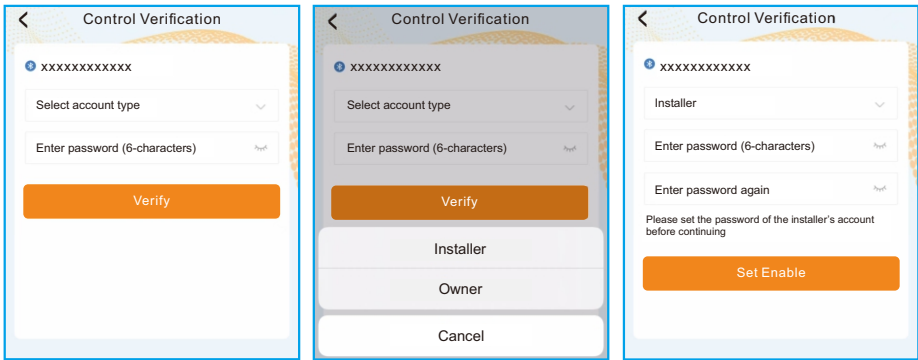


Step 2: Select the Bluetooth signal from the inverter. (Bluetooth Name: Inverter SN)



Step 3: Login account.

If you are the installer, please select the account type as Installer. If you are the plant owner, please select the account type as owner. Then set your own initial password for control verification. (The first log-in must be finished by installer in order to do the initial set up)

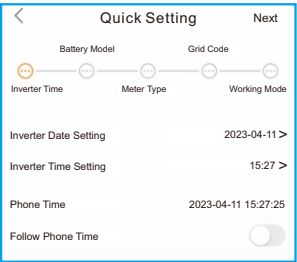


5.5 Initial set up

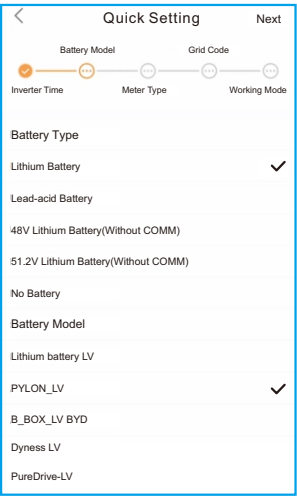
If this is the first time the inverter has been commissioned, you will need to first go through the Quick Settings. Once this has been done, these settings can be changed later.

Inverter Time -> Battery Model -> Meter Setting -> Grid Code -> Work mode

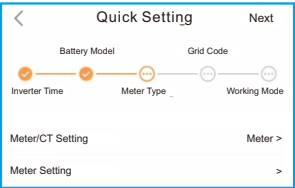
A. Inverter Time: Set the Inverter Time and Date. It may be easier to tap the slider next to "Follow Phone Time". Then tap Next in the top right corner. This will set the inverter to match your phone.



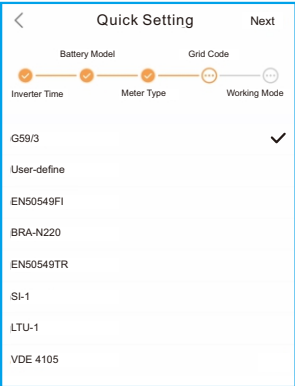
B. Battery Model: Now select the battery model connected to the inverter. This choice must be based on the battery model that is actually connected to the inverter. If there is no battery connected for the moment, select "No Battery" to avoid potential alarms codes.



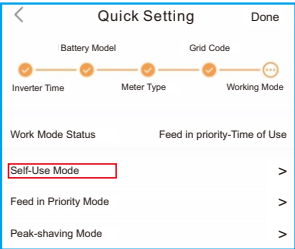
C. Meter Setting: Set both the Meter Type and the Meter Location. It is suggested to install the meter at the system grid connection point and select “Meter in Grid”. If there is no meter connected for the moment, please select “No Meter” to avoid alarms.



D. Grid Code: Please select the grid code based on the local grid network requirements.



E. Work Mode: This is the energy storage operating mode. ALL modes first priority is to use the available PV power to support the home loads. The different modes determine what the second priority, or use of the excess PV power, will be. Select the desired mode, then tap the slider switch to turn the mode on. The switch will appear orange if it is enabled.



Self-Use Mode stores the excess PV power into the battery. If the battery is charged, or there is no battery, the excess PV power will be exported(sold)back to the utility company. If the system is set to not export any power, then the inverter will curtail the PV power(derate the inverter output power).

Feed in Priority Mode will ensure that the system exports any excess PV power after the home loads are supplied. If the export power quota has been met, then the remaining PV power will be stored in the battery. This mode should not be used if export power is going to be set to zero.

Peak-shaving Mode limits the power of grid and the battery discharging. With this working mode, the inverter will discharge the battery only when the power consumption from the grid will be over a certain value, set by the user. The discharge of the battery will be stop any time the power absorption from grid will be lower than the value set.

Battery Reserve can be opened in the Self-Use or Feed in Priority Mode. What this mode does is ensure that the battery does not drain past the Reserve SOC(state-of-charge) percentage. The battery will cycle between 100% and the Reserve SOC, so if grid power is lost, the battery will have the Reserve SOC at the very least to carry the home through the outage. And "Grid Charge Power Limit" can be set to limit the power of the grid to charge the battery when Battery Reserve.

Time of Use Switch is for customizing when the battery is allowed to charge and discharge power and at what rate, established by a current(amperage)setting. If this slider switch is turned on, the inverter will only use this schedule to determine when to charge and discharge the battery. If Allow Grid Charging is turned on, the inverter will use grid power to charge the battery only under two circumstances:

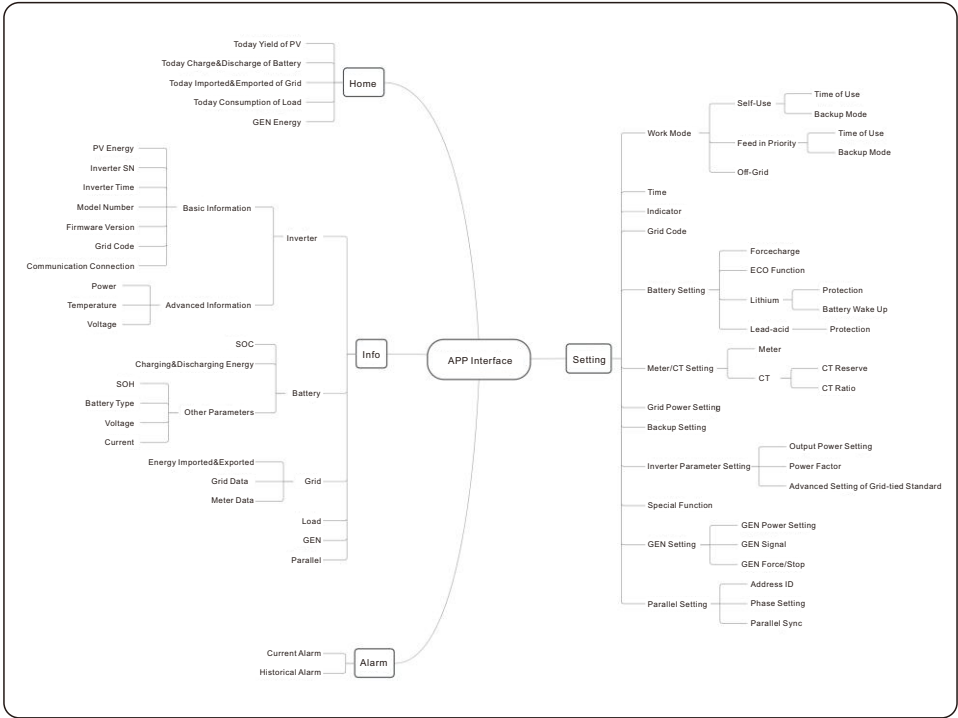
- (1) the battery drains to the Force Charge SOC.
- (2) Time of Use is enabled and there is not enough available PV power during the charge window to meet the current rate that is established.

Time of Use is for manual control of the battery charging/discharging. If Time of Use is turned off, charging/discharging is automatically regulated by the inverter.

Self-Use Mode	Feed in Priority Mode	Peak Shaving
Self-Use Mode Switch 	Feed in Priority Mode Switch 	Peak-shaving switch 
Time of Use Switch 	Time of Use Switch 	Max.useable Grid Power 3000W >
Time of Use Charge Current Set 50.0A >	Time of Use Charge Current Set 135.0A >	Peak SOC 70% >
Time of Use Discharge Current Set 50.0A >	Time of Use Discharge Current Set 135.0A >	Time of Use Switch 
Charge Time Slot 1 22:00 ~ 08:00 >	Charge Time Slot 1 00:00 ~ 01:00 >	Time of Use Charge Current Set 50.0A >
Discharge Time Slot 1 08:00 ~ 22:00 >	Discharge Time Slot 1 01:00 ~ 02:00 >	Time of Use Discharge Current Set 50.0A >
Charge Time Slot 2 00:00 ~ 00:00 >	Charge Time Slot 2 02:00 ~ 04:00 >	Charge Time Slot 1 22:00 ~ 08:00 >
Discharge Time Slot 2 00:00 ~ 00:00 >	Discharge Time Slot 2 04:00 ~ 06:00 >	Discharge Time Slot 1 08:00 ~ 22:00 >
Charge Time Slot 3 00:00 ~ 00:00 >	Charge Time Slot 3 06:00 ~ 10:00 >	Charge Time Slot 2 00:00 ~ 00:00 >
Discharge Time Slot 3 00:00 ~ 00:00 >	Discharge Time Slot 3 10:00 ~ 11:00 >	Discharge Time Slot 2 00:00 ~ 00:00 >
Charge Time Slot 4 00:00 ~ 00:00 >	Charge Time Slot 4 11:00 ~ 14:00 >	Charge Time Slot 3 00:00 ~ 00:00 >
Discharge Time Slot 4 00:00 ~ 00:00 >	Discharge Time Slot 4 14:00 ~ 17:00 >	Discharge Time Slot 3 00:00 ~ 00:00 >
Charge Time Slot 5 00:00 ~ 00:00 >	Charge Time Slot 5 17:30 ~ 18:00 >	Charge Time Slot 4 00:00 ~ 00:00 >
Discharge Time Slot 5 00:00 ~ 00:00 >	Discharge Time Slot 5 18:00 ~ 22:55 >	Discharge Time Slot 4 00:00 ~ 00:00 >
Charge Time Slot 6 00:00 ~ 00:00 >	Charge Time Slot 6 23:00 ~ 23:30 >	Charge Time Slot 5 00:00 ~ 00:00 >
Discharge Time Slot 6 00:00 ~ 00:00 >	Discharge Time Slot 6 23:30 ~ 00:00 >	Discharge Time Slot 5 00:00 ~ 00:00 >
Allow Grid Charging 	Allow Grid Charging 	Charge Time Slot 6 00:00 ~ 00:00 >
Backup Mode Switch 	Backup Mode Switch 	Discharge Time Slot 6 00:00 ~ 00:00 >
Reserved SOC 80% >	Reserved SOC 80% >	Allow Grid Charging 

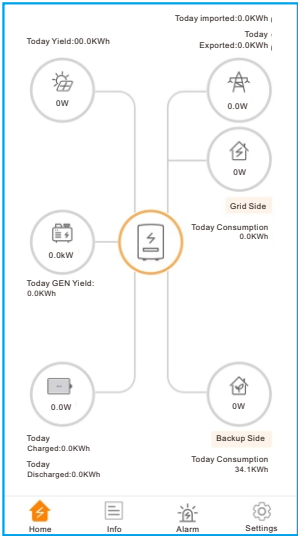
5.6 APP Interface

5.6.1 APP Interface Structure



5.6.2 Home

The home page can display the working state, Today Imported/Exported of Grid, Today Charged /Discharged of Battery ,Today Consumption of household electricity. At the bottom of page are four submenus: Home, Info, Alarm and Settings.



5.6.3 Information

The Info page breaks down into four categories: Inverter, Battery, Grid, and Load.

Inverter: inverter power production history, PV voltages and currents, inverter information (serial number, model number, and firmware version), grid code, and alarm code history.

There are two additional information in the inverter page:

Parallel Information: information includes inverter, battery, grid and load.

Battery: battery model and status, battery voltage and current.

Grid: power imported and exported, AC grid voltage, frequency, and amperage.

Load: power being consumed by the home loads and backup loads.

Inverter	Battery	Grid	Load
Total Yield		221kWh	
14.2kWh Today Yield	191kWh This Month Yield	221kWh This Year Yield	
12.8kWh Yesterday Yield	30kWh Last Month Yield	0kWh Last Year Yield	
View Historical Yield >			
Total PV Input Power		865W	
	Voltage	Current	Power
Pv1	432.6V	2.0A	865.20W
Pv2	0.0V	0.0A	0.00W
Inverter SN	103115022B100041		
Inverter Time	2022-12-23 15:32:03		
Rated Power	6kW		
Model Number	3115		
DSP Firmware Version	V2		
HMI Firmware Version	V1		
HMI Firmware Subversion	Vd		
Grid Code	G59/3		
Communication Connection	>		
Advanced Information	>		

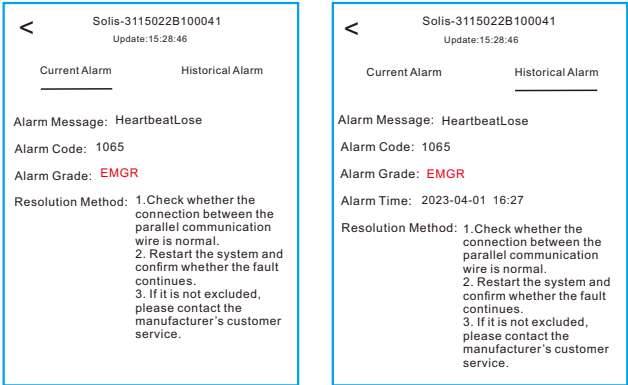
Inverter	Battery	Grid	Load
49W Discharge Power		99% Battery SOC	
Charged		Discharged	
Today	6.8kWh	0.2kWh	
Total	1830kWh	1536kWh	
Other Parameters(From BMS)			
Battery SOH		100%	
Battery Model		Dyness LV	
BMS Status		Normal	
Battery Voltage BMS		50.28V	
Battery Current BMS		0.0A	
BMS Charge Current Limit		10.0A	
BMS Discharge Current Limit		75.0A	
Other Parameters(From inverter)			
Battery Voltage		49.8V	
Battery Current		1.0A	
OverVoltage Protection Value		60.0V	
UnderVoltage Protection Value		42.0V	
Battery Equalization Voltage		53.5V	

Inverter	Battery	Grid	Load
	Exported	Imported	
Today	0.0kWh	0.0kWh	
Yesterday	0.0kWh	0.0kWh	
Total	1kWh	0kWh	
Grid Data			
Power		-1399W	
Voltage		220.8V	
Frequency		49.95Hz	

Inverter	Battery	Grid	Load
Grid Side			
Grid Load Power(Active)		0W	
Total Grid Load Consumption		0kWh	
Today Grid Load Consumption		0.0kWh	
This Month Grid Load Consumption		0kWh	
This Year Grid Load Consumption		0kWh	
Backup Side			
Backup Load Power(Active)		2119W	
Total Backup Load Consumption		1527kWh	
Today Backup Load Consumption		34.2kWh	
This Month Backup Load Consumption		1202kWh	
This Year Backup Load Consumption		1527kWh	

5.6.4 Alarm

The alarm page can display the current alarm and the historical alarm.



5.6.5 Settings

Mode Setting

The interface can display the current work mode, Self-Use/Feed in Priority/Off-Grid. Please refer to page xxx for specific introduction.

Battery Setting

Battery Model: select the battery model to be connected.

Peak-shaving setting: If the switch is enable, the power of force charging will be dynamically adjusted.

Few samples to be clear: (Forcecharge Limited Power Setting=4kW)

If the load=3kW,PV=0kW,P_forcecharge=P_Grid(4kW)-P_Load(3kW)=1kW.

If the load=10kW,PV=0kW,P_forcecharge=0kW,P_Grid=P_Load=10kW.

ECO Function: If PV power is lower than 100W and SOC falls below overdischarge SOC, the inverter will turn off the grid relays and IGBT switching. If forcecharge SOC is reached, it will connect back to grid and charge battery back to overdischarge SOC, then turn off again.

Battery wake up: After Battery wake up command, the inverter powers the DC battery port using Battery Wakeup Voltage and low AMP till BMS communication of battery will be restored and within awaken time.

Over-discharge SOC: When the battery is discharged to the over-discharge soc, the battery will nor discharge actively.(Due to the internal current, conduction, there is a small self-consumption power, if not charged for a long time, the SOC will slowly continue to decline.)

Force-charge SOC: Due to the battery power consumption, when the over-discharge SOC drops to the force-charge SOC, the inverter will directly charge the battery according to the maximum battery charging current until the battery SOC reaches the over-discharge SOC. (The charging power is not limited to sources, which may be from PV or from the grid. If “Charging from grid” is set to “Not Allow”, the charging logic may not be implemented.) It is not recommended to set the over-discharge & force-charge SOC to the same value, which may cause frequent charging and discharging.

Battery Setting	
Battery Model	PYLON_LV >
Peak-shaving Setting	☐
Max. grid power when Forcecharging	500W >
Max. grid power when Forcecharging (Parallel)	0W >
ECO Function	☐
Overdischarge SOC	20% >
Forcecharge SOC	10% >
Battery Overvoltage Protection Setting	60.0V >
Battery Undervoltage Protection Setting	42.0V >
GEN_Start_SOC	25% >
GEN_Exit SOC	80% >
Battery Wake Up	>
Awaken Voltage	40.0V >
Awaken Time	20s >

Battery Setting	
Battery Model	Lead Acid >
Peak-shaving Setting	☐
Max. grid power when Forcecharging	500W >
Max. grid power when Forcecharging (Parallel)	0W >
ECO Function	☐
Battery Capacity	200Ah >
Max Charging Current	100.0A >
Max Discharging Current	100.0A >
Battery Overvoltage Protection Setting	60.0V >
Battery Undervoltage Protection Setting	42.0V >
Overdischarge Voltage	44.5V >
Force Voltage	43.8V >
GEN_Start_Volt	48.5V >
GEN_Exit_Volt	52.0V >
Equalization Voltage	56.4V >
Lead Acid TEMP CO	72mV/°C >
Environment temperature	Normal temper... >

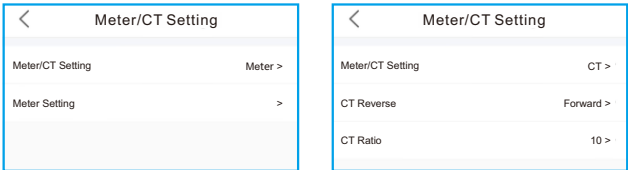
Meter/CT Setting

You can select meter or CT for system measurement.

Meter Type: Please select a correct type. The wrong option may cause the meter RS485 communication Failed. If the battery and meter are not connected, please select the “NO Meter” to shield the alarm of meter communication fault.

CT Reverse: If the direction is wrong, the sampling current of CT will be reversed when calculating the power.

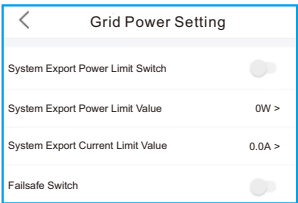
CT Ratio: CT ratio is adjustable.



Grid Power Setting

System Export Power/Current: This is the amount of power/current the inverter is permitted to export(or sell) back to the utility company. If you do not want the system exporting power, this setting must be configured.

Failsafe Switch: Enabling the Failsafe switch will mean that the inverter will not produce any P power if the inverter loses communication with the meter.



Parallel Setting

Parallel Mode: Single/Parallel

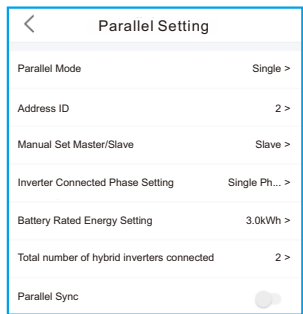
Address ID: 1 to 6

Manual Set Master/Slave: Address ID 1 is Master, the others is Slave.

Inverter Connected Phase Setting: Single Phase(single phase system)/
Phase A(Three Phase)/Phase B(Three Phase)/Phase C(Three Phase)

Total number of hybrid inverters connected: 0-6

Parallel Sync: The parameters of the master will be synchronized to the slaves, and some parameters of the slave cannot be set.



Parallel Setting	
Parallel Mode	Single >
Address ID	2 >
Manual Set Master/Slave	Slave >
Inverter Connected Phase Setting	Single Ph... >
Battery Rated Energy Setting	3.0kWh >
Total number of hybrid inverters connected	2 >
Parallel Sync	☐

The inverter commissioning process has now been completed. It is recommended to monitor the system closely over the next week to ensure that everything is working as it should. Please refer to the Solis data logger manual for assistance with registering a new plant on SolisCloud.



NOTE:

A full factory reset can be done, if needed. This function can be found in the Special Setting Function menu within the Settings tab.

Solis S6 Series inverter does not require any regular maintenance. However, cleaning the heatsink will help the inverter dissipate heat and increase the lifetime of inverter. The dirt on the inverter can be cleaned with a soft brush.



CAUTION:

Do not touch the surface when the inverter is operating. Some parts may be hot and could cause burns. Turn OFF the inverter and let it cool down before you do any maintenance or cleaning of inverter.

The Screen and the LED status indicator lights can be cleaned with cloth if they are too dirty to be read.



NOTE:

Never use any solvents, abrasives, or corrosive materials to clean the inverter.

The inverter has been designed in accordance with international grid tied standards for safety, and electromagnetic compatibility requirements. Before delivering to the customer the inverter has been subjected to several test to ensure its optimal operation and reliability.

In case of a failure the LCD screen will display an alarm message. In this case the inverter may stop feeding energy into the grid. The alarm descriptions and their corresponding alarm messages are listed in Table 7.1:

Alarm Message	Failure description	Solution
OV-G-V	Grid Overvoltage	Check if the grid is correctly connected, wait for the grid to be normal.
UN-G-V	Grid Undervoltage	Check if the grid is correctly connected, wait for the grid to be normal.
OV-G-F	Grid Overfrequency	Check if the grid is correctly connected, wait for the grid to be normal.
UN-G-F	Grid Underfrequency	Check if the grid is correctly connected, wait for the grid to be normal.
NO-Grid	No Grid	Check if the grid is correctly connected, wait for the grid to be normal.
OV-BUS	DC Bus overvoltage	Restart the inverter, if the fault still exists, contact Solis after-sale service.
UN-BUS	DC Bus voltage sampling Error	Restart the inverter, if the fault still exists, contact Solis after-sale service.
DC-INTF.	Battery Overcurrent	Restart the inverter, if the fault still exists, contact Solis after-sale service.
IGFOL-F	Grid Current Tracking Error	Restart the inverter, if the fault still exists, contact Solis after-sale service.
OV-G-I	Grid Overcurrent	Restart the inverter, if the fault still exists, contact Solis after-sale service.
AC Transient over current	AC Transient Overcurrent	Check if the backup port is shorted, Restart the inverter, if the fault still exists, contact Solis after-sale service.
DCInj-FAULT	Over DC injection	Restart the inverter, if the fault still exists, contact Solis after-sale service.
IGBT-OV-I	IGBT Overcurrent	Restart the inverter, if the fault still exists, contact Solis after-sale service.
OV-TEM	Internal Over Temperature	Check if the inverter installation meets the requirements listed in the manual, Restart the inverter, if the fault still exists, contact Solis after-sale service.
RelayChk-FAIL	Relay Fault	Restart the inverter, if the fault still exists, contact Solis after-sale service.

Alarm Message	Failure description	Solution
GRID-INTF02	Grid Interference 02	Restart the inverter, if the fault still exists, contact Solis after-sale service.
IG-AD	Grid Current Sampling Error	Restart the inverter, if the fault still exists, contact Solis after-sale service.
OV-IgTr	Grid Transient Overcurrent	Restart the inverter, if the fault still exists, contact Solis after-sale service.
OV-Vbatt-H	Battery Hardware Overvoltage	Check if the battery is correctly connected or the battery contactor is disconnected, Restart the battery, Restart the inverter, if the fault still exists, contact Solis after-sale service.
OV-ILLC	LLC Hardware Overcurrent	Restart the inverter, if the fault still exists, contact Solis after-sale service.
OV-Vbatt	Battery Overvoltage	Check if the battery overvoltage setting is reasonable, if the battery reaches its end of life.
UN-Vbatt	Battery Undervoltage	Check if the battery overvoltage setting is reasonable, if the battery reaches its end of life.
DSP-B-FAULT	Slave DSP Check Error	Restart the inverter, if the fault still exists, contact Solis after-sale service.
NO-Battery	Battery Not Connected	Check if the battery is correctly connected or the battery contactor is disconnected, Restart the battery.
OV-Vbackup	Inverting Overvoltage	Restart the inverter, if the fault still exists, contact Solis after-sale Service.
Over-Load	Bypass overload fault	1. Check the load of Backup port is over rating output power or not. 2. Reduce the load of Backup port, then restart inverter.
CT-Fail	CT Installed Fail	Check if CT is correctly installed or the cables are broken/loosen .
MET_Comm_FAIL	Meter COM Fail	Check if the CT/Meter setting is correct or the cables are broken/loosen.
CAN_Comm_FAIL	Battery CAN Fail	Check if the CAN cable is correctly connected or the cables are broken/loosen.
DSP_Comm_FAIL	DSP COM Fail	Restart the inverter, if the fault still exists, contact Solis after-sale service.
Alarm-BMS	Battery BMS Alarm	Retart the battery, if fault still exists, please contact battery manufacturer or installer.
BatName-FAIL	Wrong Battery Model	Make sure the actual battery model matches the selection on inverter LCD.

Table 7.1 Fault message and description



NOTE:

If the inverter displays any alarm message as listed in Table 7.1; please turn off the inverter and wait for 5 minutes before restarting it. If the failure persists, please contact your local distributor or the service center.

Please keep ready with you the following information before contacting us.

1. Serial number of Solis Inverter;
2. The distributor/dealer of Solis Inverter (if available);
3. Installation date.
4. The description of problem (i.e. the alarm message displayed on the LCD and the status of the LED status indicator lights. Other readings obtained from the Information submenu will also be helpful.);
5. The system configuration.
6. Your contact details.

8. Specifications

Technical Data	S6-EA1P3.6K-L	S6-EA1P4.6K-L
Battery		
Battery type	Li-ion	
Battery voltage range	40 - 60V	
Max. charge power	3.6kW	4.6kW
Max. discharge power	3.9kW	4.9kW
Max. charge / discharge current	75A	96A
Communication	CAN	
Output AC(Grid side)		
Rated output power	3.6kW	4.6kW
Max. apparent output power	3.6kVA	4.6kVA
Operation phase	1/N/PE	
Rated grid voltage	220 V/230 V	
The grid voltage range	187-253 V	
Rated grid frequency	50 Hz/60 Hz	
AC grid frequency range	45-55 Hz/55-65 Hz	
Rated grid output current	16.4 A/15.7 A	21.0 A/20.0 A
Max. output current	16.4 A	21.0 A
Inrush current	41.50A, 4.5S	
Power Factor	> 0.99 (0.8 leading - 0.8 lagging)	
THDi	<3%	
Input DC (Grid side)		
Input voltage range	187-253 V	
Max. input current	16.4 A/15.7 A	21.0 A/20.0 A
Max. input power	3.6kW	4.6kW
Frequency range	45-55 Hz/55-65 Hz	
Efficiency		
BAT charged/discharged to AC Max. efficiency	> 93.5%	

8. Specifications

Technical Data	S6-EA1P3.6K-L	S6-EA1P4.6K-L
Protection		
Residual current mornitoring	Yes	
DC reverse polarity protection	Yes	
Protection class / Over voltage category	I	
Over voltage category	DC II, AC III	
General data		
Dimensions(W/H/D)	465*440*184mm	
Dimensions of package(W/H/D)	710*550*280mm	
Weight	24kg	
Weight of package	27kg	
Topology	High frequency insolation	
Operation temperature range	0-95%	
Relative humidity range	IP66	
Ingress protection	IP66	
Cooling concept	Natural convection	
Environmental category	Indoor and outdoor	
Max.operation altitude	4000m	
Grid connection standard	C10/11, 50549, G98, G99, VDE4105, AS4777.2, France	
Safty/EMC standard	IEC/EN 62109-1/-2, EN 61000-6-2/-3	
Features		
Battery connection	Terminal Block	
AC connection	Quick connection plug	
Display	LED+APP	
Communication	RS485,CAN, Optional: Wi-Fi, GPRS, LAN, 4G	
Warranty	5 years standard (extend to 20 years)	

8. Specifications

Technical Data	S6-EA1P5K-L	S6-EA1P6K-L
Battery		
Battery type	Li-ion	
Battery voltage range	40 - 60V	
Max. charge power	5kW	6kW
Max. discharge power	5.3kW	6.3kW
Max. charge / discharge current	105A	125A
Communication	CAN	
Output AC(Grid side)		
Rated output power	5kW	6kW
Max. apparent output power	5kVA	6kVA
Operation phase	1/N/PE	
Rated grid voltage	220 V/230 V	
The grid voltage range	187-253 V	
Rated grid frequency	50 Hz/60 Hz	
AC grid frequency range	45-55 Hz/55-65 Hz	
Rated grid output current	22.8 A/21.8 A	27.3 A/26.1 A
Max. output current	22.8 A	27.3 A
Inrush current	41.50A, 4.5S	
Power Factor	> 0.99 (0.8 leading - 0.8 lagging)	
THDi	<3%	
Input DC (Grid side)		
Input voltage range	187-253 V	
Max. input current	22.8 A/21.8 A	27.3 A/26.1 A
Max. input power	5kW	6kW
Frequency range	45-55 Hz/55-65 Hz	
Efficiency		
BAT charged/discharged to AC Max. efficiency	> 93.5%	

8. Specifications

Technical Data	S6-EA1P5K-L	S6-EA1P6K-L
Protection		
Residual current mornitoring	Yes	
DC reverse polarity protection	Yes	
Protection class / Over voltage category	I	
Over voltage category	DC II, AC III	
General data		
Dimensions(W/H/D)	465*440*184mm	
Dimensions of package(W/H/D)	710*550*280mm	
Weight	24kg	
Weight of package	27kg	
Topology	High frequency insolation	
Operation temperature range	0-95%	
Operation temperature range	-25°C ~ +60°C	
Ingress protection	IP66	
Cooling concept	Natural convection	
Environmental category	Indoor and outdoor	
Max.operation altitude	4000m	
Grid connection standard	C10/11, 50549, G98, G99, VDE4105, AS4777.2, France	
Safty/EMC standard	IEC/EN 62109-1/-2, EN 61000-6-2/-3	
Features		
Battery connection	Terminal Block	
AC connection	Quick connection plug	
Display	LED+APP	
Communication	RS485,CAN, Optional: Wi-Fi, GPRS, LAN, 4G	
Warranty	5 years standard (extend to 20 years)	

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Please adhere to the actual products in case of any discrepancies in this user manual.

If you encounter any problem on the inverter, please find out the inverter S/N
and contact us, we will try to respond to your question ASAP.



UK mark for conformity